



Supply and Disposition of Natural Gas Unit = 10<sup>3</sup> m<sup>3</sup>

'GAS','PROCGAS','PURCHGAS','ACID-G','ACGAS','CO2','N2' ENTGAS/SOLVENT

Table with columns for months (Jan-Dec) and Year To Date. Rows include SUPPLY, Opening Inventory, Production (Well Production, Commercial Storage Injection, etc.), Receipts (Entrained Gas, Acid Gas, CO2, etc.), Field Gas Use (Flare, Fuel, Vent, etc.), Processed Gas Use (Flare, Fuel, Vent, etc.), Closing Inventory, and Adjustments.

COMMERCIAL STORAGE POOLS table with columns: Field Code, Field, Pool Code, Pool Name. Lists various storage pools like 168 Brazeau River, 935 Wayne-Rosedale, etc.

TOTAL NATURAL GAS SUPPLY CALCULATED -- Opening Inventory + Total Production + Total Receipts - Total Field Use - Total Processed Gas Use - Closing Inventory + Adjustments

Table with columns for months (Jan-Dec) and Year To Date. Rows include Run Date: 28 February 2018, DISPOSITION (Alberta Use, In Situ Facilities Use, Oil Sands Facilities Use, Total Alberta Use, Other Canada Removals, USA Removals, Offshore Removals), and Reporting Adjustment as percent.

TOTAL NATURAL GAS DISPOSITION CALCULATED -- Equal to Total Supply

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders. These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.



**Supply and Disposition of Natural Gas**  
Unit = 10<sup>3</sup> m<sup>3</sup>

Run Date: 28 February 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2017
<b>SUPPLY</b>													
Opening Inventory	446,432.8	439,099.9	437,425.9	449,362.7	448,171.9	444,108.3	429,053.9	434,684.7	436,464.2	434,671.3	423,630.1	463,353.8	446,432.8
<b>Production</b>													
Well Production	10,689,155.1	9,643,379.7	10,913,079.8	10,494,607.3	10,531,476.5	10,315,252.2	10,827,685.5	10,479,713.3	10,386,026.4	10,760,344.4	10,805,561.6	11,248,816.5	127,095,098.3
In Situ Well Production	136,355.7	124,378.6	143,118.9	135,847.5	126,033.5	135,725.9	139,287.9	152,063.9	147,312.9	162,976.3	166,733.3	167,546.9	1,737,381.3
Commercial Storage Withdrawal	922,106.1	649,640.6	522,481.7	86,945.3	95,700.4	26,634.4	627.8	54,631.4	51,657.7	25,690.3	690,426.7	845,661.6	3,972,204.0
Commercial Storage Injection	(12,775.3)	(16,430.3)	(115,586.8)	(501,234.1)	(800,104.3)	(755,260.9)	(729,750.7)	(431,443.0)	(512,104.0)	(290,575.3)	(77,158.7)	(11,071.0)	(4,253,494.4)
Non-Commercial Storage Withdrawal	559.2	607.4	650.0	720.0	593.5	252.5	846.0	684.7	942.4	680.0	652.2	746.9	7,934.8
Non-Commercial Storage Injection	(4,099.5)	(3,492.1)	(4,739.6)	(4,309.0)	(4,925.0)	(8,262.0)	(4,199.8)	(4,244.8)	(3,448.2)	(3,704.7)	(3,356.8)	(2,668.4)	(51,449.9)
<b>Total Well Production (net storage)</b>	<b>11,731,301.3</b>	<b>10,398,083.9</b>	<b>11,459,004.0</b>	<b>10,212,577.0</b>	<b>9,948,774.6</b>	<b>9,714,342.1</b>	<b>10,234,496.7</b>	<b>10,251,405.5</b>	<b>10,070,387.2</b>	<b>10,655,411.0</b>	<b>11,582,858.3</b>	<b>12,249,032.5</b>	<b>128,507,674.1</b>
Oil Sands Facility Production	479,320.9	428,968.8	399,925.9	293,292.2	388,484.8	385,111.5	409,565.1	469,816.2	404,760.7	374,280.9	443,791.5	472,588.8	4,949,907.3
Raw Gas Imports	474,680.7	420,084.9	471,458.8	464,798.6	430,966.2	431,200.2	445,725.2	402,481.6	458,806.4	466,327.1	441,299.9	443,023.9	5,350,853.5
<b>Total Production</b>	<b>12,685,302.9</b>	<b>11,247,137.6</b>	<b>12,330,388.7</b>	<b>10,970,667.8</b>	<b>10,768,225.6</b>	<b>10,530,653.8</b>	<b>11,089,787.0</b>	<b>11,123,703.3</b>	<b>10,933,954.3</b>	<b>11,496,019.0</b>	<b>12,467,949.7</b>	<b>13,164,645.2</b>	<b>138,808,434.9</b>
<b>Receipts</b>													
Entrained Gas	1,233.2	1,113.6	1,328.3	1,227.4	1,177.4	1,070.3	1,121.2	1,152.4	907.7	846.6	934.1	939.5	13,051.7
Acid Gas	27,478.5	24,784.8	26,917.6	27,158.9	26,188.7	26,885.1	26,470.8	27,100.9	21,741.9	27,069.2	26,969.6	26,786.7	315,552.7
CO2	67,835.0	60,735.7	67,051.0	57,967.9	46,323.1	49,543.8	45,647.7	63,050.2	57,631.6	51,119.1	52,591.1	55,967.8	675,464.0
Oil Sands Facilities Receipts	447,055.2	399,593.8	444,192.7	434,458.0	365,329.3	355,794.4	353,365.1	351,103.2	305,606.9	362,787.5	482,439.4	547,857.9	4,849,583.4
Intra AB Receipts	53,456.1	48,542.3	54,597.5	50,793.8	45,696.1	39,118.9	44,401.0	44,456.0	44,906.3	50,020.9	51,759.6	56,434.6	584,183.1
Processed Gas Imports	450,309.8	373,129.4	402,458.2	414,128.0	357,865.0	401,663.5	364,242.0	379,393.6	527,190.1	396,239.0	455,171.3	432,227.2	4,954,017.1
<b>Total Receipts</b>	<b>1,047,367.8</b>	<b>907,899.6</b>	<b>996,545.3</b>	<b>985,734.0</b>	<b>842,579.6</b>	<b>874,076.0</b>	<b>835,247.8</b>	<b>866,256.3</b>	<b>957,984.5</b>	<b>888,082.3</b>	<b>1,069,865.1</b>	<b>1,120,213.7</b>	<b>11,391,852.0</b>
<b>Field Gas Use</b>													
Flare	45,182.1	45,716.9	56,624.9	45,486.3	53,227.5	52,202.2	54,447.8	59,765.3	58,677.1	60,137.4	60,708.3	62,895.9	655,071.7
Fuel	814,300.4	738,753.6	821,175.8	759,314.0	747,288.9	712,399.5	753,112.0	746,265.5	741,671.5	793,760.6	798,397.1	839,890.6	9,266,329.5
Vent	18,090.1	16,839.9	17,895.6	15,350.0	15,976.2	15,935.8	16,109.8	16,510.4	16,409.9	17,578.5	18,126.5	17,491.8	202,314.5
Shrinkage	737,221.6	655,111.2	751,423.3	689,361.2	665,303.9	687,391.7	740,037.1	698,373.7	709,880.5	738,573.2	740,072.7	779,854.7	8,592,604.8
<b>Total Field Gas Use</b>	<b>1,614,794.2</b>	<b>1,456,421.6</b>	<b>1,647,119.6</b>	<b>1,509,511.5</b>	<b>1,481,796.5</b>	<b>1,467,929.2</b>	<b>1,563,706.7</b>	<b>1,520,914.9</b>	<b>1,526,639.0</b>	<b>1,610,049.7</b>	<b>1,617,304.6</b>	<b>1,700,133.0</b>	<b>18,716,320.5</b>
<b>Processed Gas Use</b>													
Flare	798.8	774.5	770.4	839.1	1,920.5	3,136.4	4,846.9	4,417.7	3,574.5	3,597.6	1,947.1	1,032.4	27,655.9
Fuel	152,455.3	141,336.5	154,691.4	149,586.8	146,274.0	125,647.4	145,206.2	143,112.3	139,220.8	138,330.2	136,401.0	150,853.2	1,723,115.1
Vent	198.2	166.1	182.3	172.0	176.7	175.3	172.5	149.4	165.6	176.3	175.4	191.6	2,101.4
Shrinkage	330,481.2	268,943.6	301,729.7	253,340.8	249,649.8	186,009.5	253,178.4	225,631.4	234,892.4	250,459.5	231,986.7	306,085.4	3,092,388.4
Waste Plant Use	2,885.0	2,767.6	2,913.4	2,318.6	2,201.7	1,881.0	1,776.6	1,771.9	1,950.9	2,540.1	3,075.4	3,017.0	29,099.2
<b>Total Processed Gas Use</b>	<b>486,818.5</b>	<b>413,988.3</b>	<b>460,287.2</b>	<b>406,257.3</b>	<b>400,222.7</b>	<b>316,849.6</b>	<b>405,180.6</b>	<b>375,082.7</b>	<b>379,804.2</b>	<b>395,103.7</b>	<b>373,585.6</b>	<b>461,179.6</b>	<b>4,874,360.0</b>
Closing Inventory	439,099.9	437,425.9	449,362.7	448,171.9	444,108.3	429,053.9	434,684.7	436,464.2	434,671.3	423,630.1	463,353.8	456,634.4	456,634.4
Adjustments	(60,045.7)	(63,719.7)	(55,128.9)	(12,130.2)	(23,914.8)	(36,419.8)	(59,532.1)	(63,306.4)	(68,355.0)	(88,879.7)	(74,724.7)	(87,761.2)	(693,918.2)
<b>TOTAL NATURAL GAS SUPPLY</b>	<b>11,578,345.2</b>	<b>10,222,581.6</b>	<b>11,152,461.5</b>	<b>10,029,693.6</b>	<b>9,708,934.8</b>	<b>9,598,585.6</b>	<b>9,890,984.6</b>	<b>10,028,876.1</b>	<b>9,918,933.5</b>	<b>10,301,109.4</b>	<b>11,432,476.2</b>	<b>12,042,504.5</b>	<b>125,905,486.6</b>



Run Date: 28 February 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2017
<b>Total Removals from Alberta 103m3/day</b>	6,745,578.0 217,599.3	6,015,110.7 214,825.4	6,595,316.6 212,752.1	6,046,907.7 201,563.6	5,989,794.1 193,219.2	5,907,096.5 196,903.2	6,195,277.6 199,847.7	5,888,150.1 189,940.3	5,861,233.1 195,374.4	5,872,902.0 189,448.5	6,376,783.7 212,559.5	6,648,465.7 214,466.6	74,142,615.9 203,208.3
Reporting Adjustment as percent	(128,167.0) -1.11%	(233,829.7) -2.29%	(88,110.8) -0.79%	205,894.5 2.05%	243,275.8 2.51%	560,105.2 5.84%	106,315.6 1.07%	347,699.6 3.47%	372,170.3 3.75%	217,555.1 2.11%	224,794.6 1.97%	193,692.7 1.61%	2,021,395.8 1.61%
<b>TOTAL NATURAL GAS DISPOSITION</b>	<b>11,578,345.2</b>	<b>10,222,581.6</b>	<b>11,152,461.5</b>	<b>10,029,693.6</b>	<b>9,708,934.8</b>	<b>9,598,585.6</b>	<b>9,890,984.6</b>	<b>10,028,876.1</b>	<b>9,918,933.5</b>	<b>10,301,109.4</b>	<b>11,432,476.2</b>	<b>12,042,504.5</b>	<b>125,905,486.6</b>

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